

AGL UPSTREAM INVESTMENTS PTY LTD CAMDEN GAS PROJECT

Annual Leak Detection and Repair Summary Report

Reporting Period: 22 December 2022 – 21 December 2023

AGL Upstream Investments Pty Ltd

ABN 58 115 063 744

Locked Bag 14120, Melbourne, Victoria 8001

200 George Street, Sydney NSW 2000

Telephone: 02 9921 2999 Facsimile: 02 9921 2472

Complaints Line (24 hours): 1800 039 600



Foreword

PREMISES	Rosalind Park Gas Plant Lot 35 Medhurst Road GILEAD NSW 2560
LICENCE DETAILS	<u>Environment Protection Licence 12003</u>
LICENCEE	AGL Upstream Investments Pty Limited (AGL)
LICENCEE'S ADDRESS	Locked Bag 14120, Melbourne Victoria 8001
REPORTING PERIOD	22 December 2022 – 21 December 2023
REPORT DATE	24 August 2023
REPORT PREPARED BY	Aaron Clifton, Lead – Environment Programs and Projects

1. Introduction

1.1 Background

The Camden Gas Project (CGP) is owned and operated by AGL and is located in the Macarthur region 65 km southwest of Sydney, in the Wollondilly, Camden and Campbelltown Local Government Areas. The CGP has been producing gas for the Sydney region since 2001 and consists of gas wells, low-pressure underground gas gathering pipes and the Rosalind Park Gas Plant (RPGP).

The Environment Protection Licence for the CGP (EPL 12003) includes requirements for the operation and reporting of a Leak Detection and Repair (LDAR) program.

This LDAR Summary Report has been prepared to satisfy the LDAR reporting requirements of the EPL.

1.2 EPL 12003: Leak Detection and Repair Program

EPL 12003 includes the following requirements for Leak Detection and Repair:

- Condition M7.2: The licensee must operate a Leak Detection and Repair Program for all relevant components of plant and equipment.
- Condition M7.3: The LDAR Program must, unless otherwise approved by the EPA, monitor for the detection of leaks in accordance with US EPA Method 21- Determination of Volatile Organic Compound (VOC) Leaks (40 CFR Part 60, Appendix A, Method 21).
- Condition R4.2: The licensee must submit a brief summary report on the Leak Detection and Repair (LDAR) program with the annual return. The summary report must include, but may not be limited to:
 - The total number of components inspected, as well as the number and percentage of minor, major and significant leaking components found by component types;
 - The type of components and the scale of the leak for any equipment where leaks are found;
 - The emission level of leaking equipment and emission level of re-check after leak was repaired;
 - The repair responses and times as listed in **Table 1**.

Table 1 – Scale of Leaks and Classifications

Scale of Leak (ppmv)	Classification
1000 - <10,000	Minor
≥10,000 - <50,000	Major
≥50,000	Significant

- Condition R4.3: Where a leak is identified, AGL should aim to have the component repaired as follows:
 - Within a period of 14 days if the concentration of the fugitive VOCs emission is greater than or equal to 1,000 parts per million by volume (ppmv) but not more than 10,000 ppmv (minor leak), as methane, above background.
 - Within a period of 5 days if the concentration of the fugitive VOCs emission is greater than or equal to 10,000 ppmv but not more than 50,000 ppmv (major leak), as methane, above background.

- Within a period of one day if the concentration of the fugitive VOCs emission is greater than or equal to 50,000 ppmv (significant leak > 50,000 ppmv), as methane, above background.

1.3 Methodology

The LDAR program was undertaken at the CGP by independent third-party specialists, Heath Pipeline Services Pty Ltd (HPS). The LDAR program was conducted over 3 working days from 18-20 July 2023, and assessed 27 wellheads, associated above ground facilities and gas gathering lines, and RPGP vessels and piping.

The LDAR program was undertaken in accordance with US EPA Method 21 – Determination of Volatile Organic Compound Leaks (40 CFR Part 60, Appendix A, Method 21).

The LDAR program was undertaken using a GMI leak surveyor operating at 1 part per million (ppm) sensitivity level.

2. LDAR Program Results

2.1 Field

The results of the LDAR program for the Camden field (including wellheads and associated above ground facilities and infrastructure, and gas gathering lines) are provided in **Table 2**.

Table 2 – Leak detection results for the Camden field LDAR program

Component		Detected Leaks					
		Minor		Major		Significant	
Type	No.	Total	%	Total	%	Total	%
Wells (including valves, instrumentation, vessels, flanges, pipe threads and well heads)	3,428	1	0.03	0	-	0	-
Gas gathering line (km)	26.6	0	-	0	-	0	-

Where leaks were identified during the field LDAR program, the scale, emission level (pre and post repair), and the repair response and response times were recorded and are summarised in **Table 3**.

Table 3 – Camden field LDAR program repair response

Equipment	Component	Leak Scale	Repair Response	Repair Time	Pre-Repair (ppmv methane)	Post Repair (ppmv methane)
Well – MP16	Valve packing	Minor	Regreased valve seal	1 day	3,520	0

2.2 RPGP

The results of the LDAR program for RPGP (including valves, vessels, instrumentation, piping and compressors) are provided in **Table 4**. Compressors #1 was not tested as it was previously decommissioned.

Table 4 – Leak detection results for the RPGP LDAR program

Component		Detected Leaks					
		Minor		Major		Significant	
Type	No.	Total	%	Total	%	Total	%
RPGP (including valves, vessels, instrumentation, piping and compressors)	4,601	7	0.15	0	-	1	0.02

Where leaks were identified during the RPGP LDAR program, the scale, emission level (pre and post repair), and the repair response and response times were recorded and are summarised in **Table 5**.

Table 5 – Rosalind Park Gas Plant LDAR program repair response

Equipment	Component	Leak Scale	Repair Response	Repair Time	Pre-Repair (ppmv methane)	Post Repair (ppmv methane)
Inlet/ discharge to Compressor 1	Plug	Significant	Cleaned and resealed plug	Same day	251,000	0
Inlet/ discharge to Compressor 3	Valve	Minor	Tightened gland	Same day	2,320	0
Inlet/ discharge to Compressor 3	Plug	Minor	Cleaned and resealed plug	Same day	1,074	0

Flue gas skid for flare	Valve	Minor	Tightened gland	Same day	2,165	0
Flue gas skid for flare	Regulator	Minor	Regulator replaced	10 days	6,706	0
Compressor 3	Control valve	Minor	Tightened gland	Same day	1,250	0
Compressor 3	Valve	Minor	Tightened gland	Same day	3,278	0
Compressor 2	Plug	Minor	Cleaned and resealed plug	1 day	2,120	0

3. Conclusion

The LDAR program was implemented at the CGP and included an assessment of field and RPPG facilities and infrastructure.

The LDAR program was undertaken by third party leak detection specialists in accordance with US EPA Method 21 – Determination of Volatile Organic Compound Leaks (40 CFR Part 60, Appendix A, Method 21).

Leaks that were identified during the LDAR program were classified in accordance with methane emission levels and repairs were undertaken within the target period recommended in EPL 12003.

4. References

1. Gas Leakage Audit Report - Camden Gas Project, Heath Pipeline Services, issued 14 August 2023.