

COMMUNITY CONSULTATIVE COMMITTEE  
AGL - CAMDEN GAS PROJECT

MEETING NO.17

Held in the Undercroft Room, Camden Civic Centre on 2 August 2007 at 5pm

MINUTES

ATTENDANCE

Mrs Margaret MacDonald-Hill (MM)	Chair
Mr Shane Read (SR)	Wollondilly Shire Council (replacement for Cr Costa)
CR David Funnell (DF)	Camden Council
Mr David Hunt (DH)	Environmental Group Representative
Mr Mike Roy (MR)	AGL Gas Production (Camden) Pty Limited
Mr David Kelly (DK)	AGL Gas Production (Camden) Pty Limited
Ms Siobhan Barry (SB)	AGL Gas Production (Camden) Pty Limited
Miss Wendy Thompson (WT)	AGL Gas Production (Camden) Pty Limited

APOLOGIES

Mrs Shirley Winn (SW)	Community Member
Mrs Diane Gordon (DG)	Community Member - Camden
Ms Sue McGarrity (SM)	Community Member
Ms Carmen Osborne (CO) <i>Recorded late</i>	Landcom Development Director
Mr Aaron Clifton (AC)	AGL Gas Production (Camden) Pty Limited

ABSENT

Mr Simon Hennings (SH)	Community Member
Mr John Milicic (JM)	Campbelltown City Council

**Meeting Opened at 5.05pm**

ITEM	DISCUSSION	ACTION/CLOSE OUT	DATE BY
<b>1.0</b>	<b>Introduction</b>		
17-1.1	Welcome by the Chair - MM. Margaret advised committee members that she is engaged by AGL as an independent chair.		
<b>2.0</b>	<b>Apologies - As Above</b>		
<b>3.0</b>	<b>Last Meeting Minutes</b>		
	Moved by Shane Read Seconded by Siobhan Barry		
17-3.1	SB - 16.6.10 in previous minutes - actioned. Copy of report sent to Shane Read.		
17-3.2	DK - 16-7.1 in previous minutes. The consent conditions for meetings is quarterly. Review	MM - Formally write to committee members to propose a	

	<p>frequency of meetings with committee members. MM – Have November meeting so those who are not in attendance can consider. SB – The November meeting will coincide with the exhibition period.</p> <p><i>David Hunt arrived at meeting, and above was explained for his consideration.</i></p>	<p>reduction in meeting frequency to 2 or 3 times per year, including an option for calling an extraordinary meeting as required.</p>	
<b>4.0</b>	<b>Business Arising</b>		
	None		
<b>5.0</b>	<b>Correspondence</b>		
	None		
<b>6.0</b>	<b>Reports on AGL's operations and future plans</b>		
	<b>Incidents and Complaints</b>		
17-6.1	MR – There have been no complaints received.		
17-6.2	<b>HSE Field Compliance</b> MR – The quarterly RPGP noise monitoring has been undertaken, and all results were compliant with the inclusion of the additional compressors now operating.		
17-6.3	MR – The quarterly air emissions monitoring were compliant with the inclusion of additional compressors operating, except for 1 minor exceedance for TEG reboiler flue by 0.2mg/m <sup>3</sup> .		
17-6.4	MR – RPGP Vegetation Landscape Management Plan inspection results were satisfactory. Final 6 monthly inspection is planned for September 2007.		
17-6.5	MR – 12 people from the EPA were onsite for a familiarisation tour in May.		
17-6.6	MR – Aboriginal Heritage Test Pit Excavations were undertaken at EM30 in July. No aboriginal artefacts were identified allowing construction works to commence.		
17-6.7	MR – In house audits of drilling and gathering lines were undertaken and April and the results were quite favourable.		
17-6.8	<b>Operations</b> MR – We have had a couple of motor vehicle accidents, both on the Cnr of Finns Road and Remembrance Drive. One was fairly serious, but there were no injuries. SR – This intersection is being upgraded soon.		

<p>17-6.9</p> <p>17-6.10</p> <p>17-6.11</p> <p>17-6.12</p> <p>17-6.13</p> <p>17-6.14</p>	<p>MR – AGL has adopted a safe driver training programme.</p> <p>MR – AGL has drilled wells in EMAI (9 wells drilled) and Razorback (7 wells drilled) and 14 wells have been fractured, and there have been no incidents. MR – MP30 SIS well (near Menangle Park trotting track) is now ready for drilling. This will be our 4<sup>th</sup> SIS well and 24 hour drilling operations will be monitored by sound monitoring. MR – Raby Core Hole is ready to be drilled. This will take 4-5 weeks and is a daylight operation only.</p> <p>MR – Compressors 2 and 3 at the RPGP site have been commissioned and are in operation.</p> <p>MR – AGL arranged for suppliers to donate 200 trees and tree planting material for St Gregory’s College in May.</p> <p>MR – A new access road is under construction to the RPGP site and is 75% complete.</p> <p>MR – AGL’s air compressor caught fire due to a mechanical fault during an operation on a wellsite. The Cawdor fire brigade responded well. The piece of equipment was written off. The well was at no risk during this incident.</p> <p>MR – Gas production is climbing and monthly records are increasing. Next year AGL anticipates that it will supply NSW with 8-10% of all gas.</p>		
<p>17-6.15</p> <p>17-6.16</p>	<p><b>Land and Approvals</b></p> <p>SB – HLA Envirosciences is close to completing their draft Environmental Assessment (EA) of the proposed new Spring Farm and Menangle Park gas fields. Once the draft EA is completed it will be reviewed by the NSW Government to make sure it addresses the Director General’s assessment requirements. It will then be finalised and submitted to the Minister for Planning who will then place the EA on public exhibition for approximately 1 month.</p> <p>SB – If anyone has any questions or want to know more please contact Siobhan.</p> <p>DH – Is a scoping report available?</p> <p>SB – The scoping report is available on the website and provides an upfront summary which covers</p>		

17-6.17	potential issues. It sets out the expected project and is a preliminary draft for the Director General to set the assessment requirements.  DH - Requested explanation of Raby well.		
17-6.18	SB - Raby is an exploration core hole which includes testing and absorption for viability of gas. Every few metres samples are pulled out and collected and analysed to work out where best to drill.  DH - Is there any trouble with coal mine depths at Menangle Park?  MR - Coal Exploration doesn't come near MP at this time. SB - We have a petroleum lease over these sites.		
<b>7.0</b>	<b>General Business</b>		
17-7.1	DF - Can you explain the horizontal drilling.  MR - Surface to Inseam or SIS drilling is a technique adopted from the oilfield where horizontal wells are used to maximise the amount of wellbore within a reservoir, in our case the reservoir is a coalseam. Angle is increased during drilling to the coal seam and when the bit enters the coal it is almost at 90deg or horizontal. The bit is then steered within the coal knowing its angle, azimuth and even coal quality. These parameters are sent to surface through an electromagnetic signal steering tool located behind the drill bit. The engineer on surface takes these reading and makes adjustments ensuring the drill bit is steered in the planned direction and within the coal seam. Typically, the planned length to drill in the coal seam is 1200 metres. This technology lends itself to areas where surface constraints such as rough terrain or developments impede surface locations for vertical drilling.		
<b>8.0</b>	<b>Next Meeting</b>		
	<i>** Date to be confirmed in November **</i>		
	<b>Meeting Closed 5.40pm</b>		

Note:

- Item numbering in column one shows the meeting number first then the section number to allow for the actions to be tracked for close out.
- Items in **BOLD** are the comments made to close out an action raised in a previous meeting.