



OIL SEARCH LIMITED

(Incorporated in Papua New Guinea)
ARBN – 055 079 868

4 October 2007

THE AUSTRALIAN SECURITIES EXCHANGE
(SYDNEY) LIMITED
Level 4, Exchange Centre
20 Bridge Street
Sydney NSW 2000

Attention: Company Announcements Officer

Dear Sir/Madam

Re: Oil Search Limited

Drilling Report (Arakubi 1A, Raheek-1). 4 October 2007

Please find attached.

Yours sincerely

MICHAEL SULLIVAN
General Counsel/Group Secretary

Encl.

AUSTRALIAN REGISTERED OFFICE

Level 27 Angel Place, 123 Pitt Street, Sydney NSW 2000 Australia.
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DRILLING REPORT – 4 October 2007

WELL NAME: Arakubi 1A, PNG

Oil Search reports that as at 0600 on 4 October 2007, the Arakubi 1A well was at a total depth of 3,221 metres and pulling out of hole. Progress for the week was 541 metres.

During the week, both the primary and secondary targets, the Toro Sandstone and the Hedinia and Iagifu Sands respectively, were drilled. Logging-while-drilling information indicates low resistivity in each of these intervals suggesting that they are water-bearing at this location. Dip information suggests that the well is located off the crest of the structure and only a short vertical distance beneath the most likely oil-water contact.

The forward plan is obtain wireline pressure and dip information and assess the results. A recommendation is being made to the Joint Venture for a sidetrack updip to test what may be either a separate structure or a possible extension of a known productive block in the Usano complex.

Arakubi 1A is located in PDL 2, five kilometres east of the Kutubu oil field, but only 2 kilometres from the nearest infrastructure. The well is a re-drill of Arakubi 1, which commenced drilling in mid-2006 but was suspended due to rig problems. Arakubi 1A is being drilled from the same well pad as the previous well, but in a new hole.

The participants in Arakubi 1A are:

Oil Search Limited	60.0%
ExxonMobil	14.5%
AGL	11.9%
Merlin Petroleum	6.8%
Petroleum Resources (Kutubu)	6.8%
Total	100%

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DRILLING REPORT – 4 October 2007

WELL NAME: Raheek-1, Egypt

Oil Search reports that as at 0600 hrs Egypt time (+2 hrs GMT) on 3 October, the Raheek-1 exploration well was at a depth of 2,190 metres and drilling ahead in a 12-1/4" hole. Progress for the week was 444 metres.

The Raheek prospect is a tilted horst block in the East Ras Qattara block in the Western Desert of Egypt. The well is targeting the Bahariya and Kharita formations that were found to be oil bearing in the three discovery wells preceding Raheek-1. The planned total depth of Raheek-1 is 3,932 metres.

Raheek-1 is Oil Search's fourth exploration well in an extended drilling programme in East Ras Qattara.

The participants in the Raheek-1 well are:

Sipetrol International S.A.	50.5%, operator
Oil Search (Egypt) Limited	49.5%
Total	100%

PETER BOTTEN
Managing Director

For further information please contact:

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